Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2019 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	198,464			261,276	39,021	14,594	3,885	505,619	3,851	0	49,031
Hydrocarbon Gas Liquids	12.418	-77	11,510	11,524	5,609		968	16,759	10,170	13.087	4,527
Natural Gas Liquids	,	-77	11,164	11,524	5,609		979	16,759	10,170	12,730	4,488
Ethane			_	_	_		-		3	10	-
Propane			7,010	7,129	2,117		240		6,255	11,829	1,653
Normal Butane			3,291	3,952	2,507		544	6,227	3,781	1,082	2,202
Isobutane		 77	863	443	985		180	5,414	5	-579	584
Natural Gasoline		-77 	346	_	_		15 -11	5,118	126	388 357	49 39
Ethylene			340	_	_		-11			337	39
Propylene			974	_			3			971	15
Normal Butylene			-628	-	-		-14			-614	24
Isobutylene			-	-	_		0			0	0
Other Liquids		5,460		34,094	65,766	-5,291	3,464	92,234	3,902	429	55,182
Other Hydrocarbons		5,460		5,540	32,810	3,894	-19	45,824	1,900	0	4,943
Hydrogen					-	8,347		8,347	-	0	
Oxygenates (excluding Fuel Ethanol)		_		_	-	4	_	_	4	0	-
Renewable Fuels (including Fuel Ethanol)		5,460		5,540	32,810	-4,456	-19	37,477	1,896	0	4,943
Fuel Ethanol		3,599		1,682	30,022	-893	-176	33,203	1,382	0	2,996
Renewable Fuels Except Fuel Ethanol		1,861		3,858	2,789	-3,563	157	4,274	514	0	1,947
Other Hydrocarbons				47.400	-	_	- 4 000	- 44.000	4 070	400	- 01 100
Unfinished Oils				17,189	20.056	0.105	1,680	14,002 32,408	1,078	429 0	21,130 29.109
Motor Gasoline Blend.Comp. (MGBC)		-		11,365 2,255	32,956 16,098	-9,185 5,182	1,803 2,338	21,188	925 9	0	29,109 15,102
Conventional		_		9,110	16,858	-14,367	-535	11,220	916	0	14,007
Aviation Gasoline Blend. Comp.					-		-	-	-	_	- 11,007
Finished Datustanus Duadusta			640.004	05 544	44 500	40.000	4 000		70.000	607.004	07.104
Finished Petroleum Products		_	<b>640,991</b> 332,151	<b>35,544</b> 3,407	<b>14,536</b> 3,255	<b>10,938</b> 10,078	<b>1,303</b> 563		<b>72,883</b> 7,721	<b>627,824</b> 340,607	<b>37,194</b> 2,647
Finished Motor Gasoline		_	234,593	3,407	3,233	-2,808	4		1,121	231,781	2,047
Conventional		_	97,558	3,407	3,255	12,886	559		7,721	108,826	2,629
Finished Aviation Gasoline			287	26	- 0,200		-2			315	213
Kerosene-Type Jet Fuel			95,012	22,883	1,946		133		5,094	114,614	10,055
Kerosene			39	_ ´ _	· –		-53		10	82	20
Distillate Fuel Oil			122,265	2,709	6,168	860	53		26,483	105,466	13,902
15 ppm sulfur and under			117,022	2,702	6,168	860	141		18,168	108,443	13,004
Greater than 15 ppm to 500 ppm sulfur			2,248	_	_		-18		3,992	-1,726	226
Greater than 500 ppm sulfur			2,995	7	-		-70		4,323	-1,251	672
Residual Fuel Oil <sup>6</sup>			23,778	4,372	_		722		6,492	20,936	5,236
Less than 0.31 percent sulfur			2,569	338 1,499	_		356 -34		NA NA	NA NA	618 433
0.31 to 1.00 percent sulfur			21,165	2,535	_		398		NA NA	NA NA	4,177
Petrochemical Feedstocks			16		_		-1			252	4
Naphtha for Petro. Feed. Use			16	235	-		-1			252	4
Other Oils for Petro. Feed. Use			-	-	-		-			-	_
Special Naphthas			217	_	_		-4			221	53
Lubricants			3,420	525	-233		-535		1,987	2,260	734
Waxes				371	-		-		36	335	4 000
Petroleum Coke			31,267	166	-192		209		24,618	6,414	1,680
Marketable Catalyst			24,277 6,990	166	-192 		209		24,618	-576 6,990	1,680
Asphalt and Road Oil			5,308	850	3,591		242		440	9,067	2,575
Still Gas			24,462							24,462	2,373
Miscellaneous Products			2,769	_	_		-24		2	2,791	75
Miscoliancoas i Todacis			_,							, -	

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.